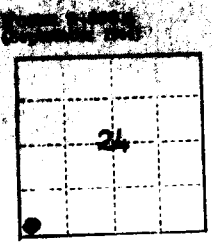


FILE NOTATIONSEntered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter **COMPLETION DATA:**Date Well Completed 9-49Location Inspected OW ☒ WW TA Bond released GW OS PA State of Fee Land **LOGS FILED**Driller's Log Electric Logs (No.) 1E 1 I E-I GR GR-N Micro Lat Mi-L Sonic Others

C. A. G. Lumbus, Jr. purchased this Lease, and oil & gas property effective March 1, 1963.

→ Phone Denver Colo. = AC 303 - 825 8193.

Pumper in Vernal, Utah - Mr. Preston Smith - 789, 3599
* Mr. Smith's father is George Smith, pumper for
Pan Am in Ashley - Ph - Vernal, 789-1230



PATENTED LAND
~~EXTENDED~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Section 24
T. 5 S.
R. 22 E.
S. L. Mer.

Date August 30, 1949

Reference No. 31

Lessee or owner _____

State Utah
County Uintah
Field Ashley Valley
District Salt Lake City

Operator Stewart-Six, et al.

Well No. Nelson No. 1

Subdivision SW SW 1/4

Location not a table 115' from S + 73' from W
330 ft. from S. line and 330 ft. from W. line of sec. 24

Drilling approved _____, 19____ Well elevation 4856' D.P. feet.
Drilling commenced August 13, 1949 Total depth 4190 feet.
Drilling ceased September, 1949 Initial production 800 B/D
Completed for production September, 1949 Gravity A. P. I. 32°
Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
<u>Mancos Shale</u>	<u>Weber</u>	<u>Weber</u>	<u>4163-4190</u>	<u>Oil</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949								Drg	POW			

REMARKS 267' 10-3/4" cc w/175 sax Tops: Frontier 982 174
4128' 7" cc w/300 sax Dakota -1120 1112
Morrison 1180 1126
Entrada 2124
Carmel 2350
Navajo 2463
Chinle 3160
Phosphoria 4010
Weber 4163

UTAH
UINTAH COUNTY
ASHLEY VALLEY

PETROLEUM INFORMATION
Denver, Colo.
(11-5-49)

Twp 5S-22E
Section 24
SW SW SW

Operator: Robert Six-Jimmy Stewart Well No: 1 Hill

Commenced: 8-14-49

Sch. Tops:

Frontier	776
Dakota	1116
Morrison	1175
Curtis	1990
Entrada	2125
Carmel	2350
Navajo	2463
Chinle	3154
Shinarump	3250
Moenkopi	3392
Phosphoria	4008
Weber	4163

Completed: 10-1-49(approx)

Total Depth: 4190

Elevation: 4856 DF.

Casing: 10-3/4" at 267,
7" at 4134 w/300 sx.

Initial Production: Flowed
130 bbls oil in 24 hrs thru
5/64" choke.

REMARKS: _____

UTAH
UINTAH COUNTY
ASHLEY VALLEY

PETROLEUM INFORMATION
Denver, Colo.
(6-10-50)

Twp 5S-22E
Section 24
SW SW SW

Operator: Robert Six-Jimmy Stewart Well No: 1 Hill

Commenced: 8-14-49

Sch. Tops:

Frontier	776
Dakota	1116
Morrison	1175
Curtis	1990
Entrada	2125
Carmel	2350
Navajo	2463
Chinle	3154
Shinarump	3250
Moenkopi	3392
Phosphoria	4008
Weber	4163

Completed: 10-1-49(approx)

Total Depth: 4210

Elevation: 4856 DF.

Casing: 10-3/4" at 267,
7" at 4134 w/300 sx.

Initial Production: Flowed
130 bbls oil in 24 hrs thru
5/64" choke.

Deepened 20 feet; flowed 200
bbls oil per day thru 6/64"
choke

REMARKS: (Corrected Card)

ROBERT F. SIX
STAPLETON AIRFIELD
DENVER 7, COLORADO

March 22, 1962

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Will you please furnish me with the necessary forms to request permission to plug and abandon an oil well, together with all instructions pertinent to such a request. I should like to be informed of the approved methods and procedure to plug and abandon, also.

In addition, please furnish the necessary report forms to report accomplishment of plugging.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Robert F. Six", written in a cursive style.

Robert F. Six
Independent Oil Producer

RFS:lb

March 26, 1962

Robert F. Six
Stapleton Airfield
Denver 7, Colorado

Dear Mr. Six:

Thank you for your letter of March 22, 1962 advising us that you plan to plug and abandon a well. We are enclosing copies of the necessary forms and a copy of our General Rules and Regulations covering such operations. Specifically, Rules D-1 and D-4 would apply to this case.

Before we can approve your request to abandon the well, it will be necessary for you to submit a Notice of Intention to Abandon on the attached OGCC Form #1. This Notice should contain your proposed plugging program, length of casing to be left in the hole, and the tops of any formations that are not behind the pipe. If the well to be plugged is your well in the Ashley Valley Field, and you do not plan to cut and pull any of the casing, we would probably require plugs only across any formation tops below the casing, a plug across the perforations, and a 10 sack plug at the surface with the abandonment marker. If you should cut and recover any of the casing, we would then probably require additional plugs across the top of the casing stub where cut, and also across the top of certain formations then open to the well bore. If you do desire to cut and pull casing, please contact us and we will advise you of the additional plugs that will be required.

We have very little information available on this well. We would certainly appreciate it if you would fill out a copy of the enclosed Form OGCC-3, "Log of Oil or Gas Well" and return it to this office together with any extra copies of other information (electric logs, etc.) that you could make available to us.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kpb
Enclosures

6N
OFFICE
MR. C. A. JENNINGS
TELEPHONE TAMA 9-6100

MB
7
RESIDENCE
105 SOUTHMOON DR.
TELEPHONE DENVER 3-7400

E. A. POLUMBUS, JR.
PETROLEUM ENGINEER
DENVER, COLORADO

May 24, 1963

Utah Oil and Gas Conservation
Commission
Salt Lake City, Utah

Gentlemen:

Effective March 1, 1963, we purchased the Susie Nelson Lease,
an oil and gas property located in the SW/4 SW/4 SW/4 Section 24, T5S -
R22E, S. L. M., Uintah County, Utah.

I would appreciate your sending us a supply of the forms which
we should file monthly with your office.

Very truly yours,

E. A. POLUMBUS, JR.

By

J. Anthony Polumbus
J. Anthony Polumbus

JAP/cb

*Sent OGC forms 4
forms 5*

644

220 C. A. Johnson Building
Denver 2, Colorado
December 30, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

We have recently assumed the operation of the Susie Nelson lease, Ashley Valley Field, Uintah County, Utah, from Mr. E. A. Polumbus, Jr.

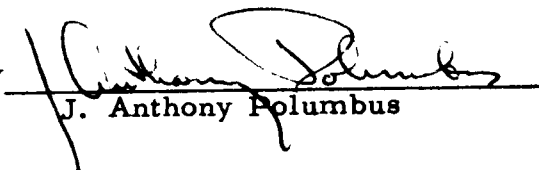
Effective December 1, 1963, we will be filing both the Monthly Oil and Gas Conservation Levy Report and the Report of Operations and Well Status.

Would you please send us a supply of these two forms in order that we may file on time.

Very truly yours,

TRIPOL, INC.

By


J. Anthony Polumbus

JAP/cb

12-31-63
6768

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Susie Nelson
2. NAME OF OPERATOR Tropol, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 414 Patterson Building, Denver, Colorado		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW SW Sec. 24, T 5 S, R 28 E		8. FARM OR LEASE NAME Carter Farmout No. 1 L-47119-G
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Ashley Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T 5 S, R 28 E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4858' RDB	12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-65 Pulled Reda pump / 600' tubing ✓
ran tubing to TD @ 4210' ✓
spotted 200 gal acid on Weber formation 4163-4210 ✓
pumped acid into formation @ rate of one barrel per minute ✓
pressure built up to 400# ✓
pulled tubing ✓
hung 600' tubing in hole open ended ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sec. Treas.

DATE

1-25-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Susie Nelson

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Carter
Farmout No 1-L-47119-G

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Valley11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA58. 22E
Sec. 24, T ~~20~~, R ~~20~~E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4858' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Installed Reda Pump(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/7/65 Changed status of well from flowing to pumping. Installed 10 HP
Reda Pump ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Secretary-TreasurerDATE 12/9/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 28, 1967

Tripol, Inc.
Attn: Mr. E. A. Columbus
414 Patterson Building
Denver, Colorado

Re: Ashley Valley Field
Susie Nelson State #1
Sec. 24, T. 5 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

In accordance with our telephone conversation of February 27, 1967, I would like to thank you for your cooperation in discontinuing operations on the above named well. It is hoped that no extensive pollution damage has taken place downstream with respect to livestock, fish or wildlife bird refuge areas.

It appears that the problem will definitely have to be resolved before the well commences production. It is recommended that the crude in the existing pits be cleaned out and the pits be utilized in a more efficient manner. Furthermore, the use of a new gun barrel or some sort of chemical would aid in breaking out the water adequately.

Prior to placing this well back into operation, it will be necessary to contact this office so that another inspection can be made.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Lynn Thatcher
Norm Chamberlin



SUITE 220, C. A. JOHNSON BLDG.

825-8193

DENVER, COLORADO 80202

March 14, 1967

Mr. Paul W. Burchell
Utah Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

RE: Ashley Valley Field
TRIPOL, INC. - Susie Nelson No. 1
Section 24, T5S-R22E
Uintah County, Utah

Dear Mr. Burchell:

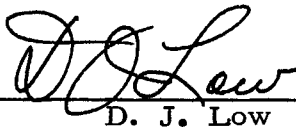
As you will recall in our phone conversation in the evening of February 28, 1967, I thought the Susie Nelson well would be back on production by March 6 or 7, 1967. This is to advise that there was a delay in receiving the electric-driven chemical pump that was ordered the same day that I talked to you. We have been informed that this pump arrived in Vernal on March 13, 1967 so it should be installed in the next few days, weather permitting. A new pit was made on March 1, 1967, and the old pits will be cleaned up when the weather becomes warmer.

The Susie Nelson well has not been produced since it was shut in February 27, 1967. We will give you further notice when the well is back on production and ready for your inspection. ✓

Yours very truly,

E. A. COLUMBUS, JR. AND ASSOCIATES, INC.

By


D. J. Low

DJL:ds

TRIPOL, INC.
SUSIE NELSON STATE #1
Sec. 24, T. 5 S., R. 22 E.,
Uintah County, Utah
(Mr. E. A. Polumbus)

PHONE: 789-0312 EX. 237
OPERATOR 90
HOTEL VERNAL

On February 28, 1967; Mr. Paul W. Burchell of this office discussed with Mr. Dell Lowell the problem of an oil spill at the above named well.

DISCUSSED:

1. Shall install an electric chemical pump similar to those used in the field.
2. Dig a new pit to the west.
3. Clean out existing pit (Pump out pit)

NOTE: It will take about 3 or 4 days before the pump will arrive, then the well will be put back on production next week.

SIGNED


PAUL W. BURCHELL, CHIEF PETROLEUM ENGINEER

THIS MATTER WAS DISCUSSED OVER THE PHONE

E.A.
E.A. POLUMBUS, JR.



SUITE 220, C. A. JOHNSON BLDG.

825-8193

DENVER, COLORADO 80202

March 20, 1967

Mr. Paul W. Burchell
Utah Oil and Gas Commission
348 East South Temple
Salt Lake City, Utah 84111

RE: Ashley Valley Field
Tripol, Inc. - Susie Nelson No. 1
Section 24, T5S-R22E
Uintah County

Dear Mr. Burchell:

By our letter of March 14, 1967, we advised you that the new electric-driven chemical pump should be installed on the Susie Nelson well in a few days and that the well would be placed back on production. This chemical pump was installed and the well was placed back on production March 16, 1967. After pumping for about one day, the downhole Reda pump quit. At this time, it is not known if the failure is in the pump or if the cable developed a leak from being shut in so long. In any case, the pump is being pulled March 20, 1967, if pulling equipment is available.

If the failure is in the cable, this will be repaired immediately, but if the pump has to be sent in for repairs or replacement, there could be a delay of two weeks before the well is back on pump. In the event that there will be such a delay because of the pump, the well will be allowed to flow what it can.

During the short time the well was in operation after the new chemical pump was installed, the water cleared satisfactorily and we fully expect that this treatment will result in clear water. If you wanted to make your inspection this week, the well should at least be flowing. However, if you want to be certain that operations are back to normal before inspecting, we are going to notify you when the well is again pumping.

Yours very truly,

E. A. POLUMBUS, JR. AND ASSOCIATES, INC.

By

D. J. Low

DJL:ds

 **TRIPOL, INC.**

220 C. A. JOHNSON BUILDING

DENVER, COLORADO 80202

✓
April 17, 1967

Mr. Paul W. Burchell
Utah Oil and Gas Commission
348 East South Temple
Salt Lake City, Utah 84111

Re: Ashley Valley Field
Tripol, Inc.
Susie Nelson #1
Sec. 24-75S-R22E
Uintah County

Dear Mr. Burchell:

On Tuesday, April 11, 1967, we were able to get a new downhole Reda run in our well. We finally have the operation back to normal and everything is functioning properly. The chemical pump seems to have solved the problem of excess oil in the pits.

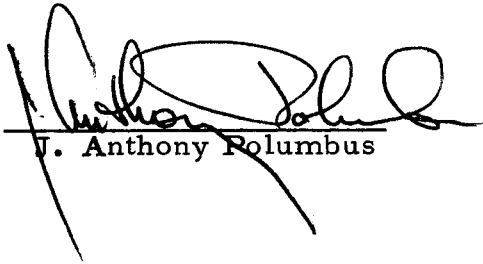
After several inspections of the lease, it appears to me to be very dangerous to attempt to burn off the old pits. There is a house just below the hill and powerlines overhead. Therefore, it is my opinion that the best approach is to allow the pits to weather until they have dried up enough and fill them in.

I trust that your inspection will confirm the above, and find the lease operating in a satisfactory manner.

Yours very truly,

Tripol, Inc.

By


J. Anthony Columbus



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 7, 1982

Precisionary, Inc.
190 Jasmine Street
Denver, Colorado 80220

Re: Well No. Susie Nelson #1
Sec. 24, T. 5S, R. 22E.
Uintah County, Utah

Gentlemen:

According to production reports received from your office on the above well, this well is now operated by your company. We have not received any information stating that your company is now operator of this well. If your company has taken over operations, it is now your responsibility as operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If you have not taken over responsibility of this well, please explain why your office is sending in the forms for this well.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosures

Precisioneering Inc.

JOHN NYDEGGER
PRESIDENT

190 JASMINE ST.
DENVER, COLO. 80220

PHONE
(303) 355-1542

15 January 1983

State of Utah
Natural Resources & Engergy
Oil, Gas and Mining
Salt Lake City, Utah 84114

Dear Sir or Madam,
I received a letter from your office dated 7 January a copy of which is attached.

Precisioneering NOT Precisionary has been operating this well since March 1979 when it was purchased from W.R. Grace. Your office and the other offices concerned were notified at that time.

You did not inclose the Sundry Notice form OGC 1b as set forth in your letter, so I don't know what you are talking about as for a report.

I submit the reports because Utah requires them.

Yours Truly,

John Nydegger
John Nydegger

cc file

RECEIVED

JAN 21 1983

DIVISION OF
OIL, GAS & MINING

from the desk of . . .

John A. Nydegger

**Ms. Cari Furse
Well Records Specialist**

27 Jan.83

Dear Ms. Furse

Inclosed is the report you requested in your letter of 24 Jan.,83. As the well in question is over 40 years old, records were not kept as competently as today.

Trust this answers your problems for the computer!

Yours Truly,



John Nydegger

incls from OGC 1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State L 47 119 G
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE, NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Susie Nelson #1
14. PERMIT NO. ?		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) ?		10. FIELD AND POOL, OR WILDCAT Ashley Valley
		11. SEC., T., R., M., OR BLM. AND SUBSECT. OR AREA T5S.R.22E. S.L.M. Sec.24 SW/4SW/4
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>New Operator a/o March 79</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED

JAN 31 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John Rydger Precisioneering Inc.

TITLE

Pres.

DATE

1/28/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 031010
2. NAME OF OPERATOR DOYLE HUBER ASSOCIATES		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1020 WEST 1100 SOUTH, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SUSIE NELSON # 1 4304716217 00580 05 S 22 E 24		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT ASHLEY
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA TWP 5S. RGE 22 E. 5LM SEC. 24 SW/4 SW/4
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PURCHASE OF INTEREST</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DOYLE HUBER ASSOCIATES, HAVE PURCHASED ALL INTEREST OF
PRECISIONEERING INC.
190 JASMINE STREET
DENVER, COLORADO 80220
EFFECTIVE FEBRUARY 1, 1987.

RECEIVED
MAR 04 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE OWNER

DATE 2-24-87

(This space for Federal or State office use)

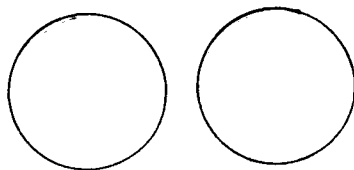
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

16217

Susie Nelson #1 Sec 24, T5S0 R22E Grubly 4/26/89

production battery w/
firewallwell
head

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. 00580
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
2. NAME OF OPERATOR K.S.S. A Partnership		7. UNIT AGREEMENT NAME _____
3. ADDRESS OF OPERATOR 2650 N. 3250 W. Vernal, Utah 84078		8. FARM OR LEASE NAME Susie Nelson #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Township 5 South, Range 22 East SIM Section 24; At surface SW/4 SW/4. Uintah County, Utah. At proposed prod. zone _____		9. WELL NO. # 1
14. API NO. 4304716217		10. FIELD AND POOL, OR WILDCAT Ashley Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA TWP 5 So. Rge 22 E. Sec: SW/4 SW/4 <u>24</u>
12. COUNTY Uintah		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Purchase & Ownership

APPROX. DATE WORK WILL START Effective Date 2-13-90 DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To Purchase Ownership and Interest .
 From Doyle Huber & Associates
 1020 West 1100 South, Vernal, Utah 84078
 Purchase being made by K.S.S., A Partnership
 c/o Shiril R. Kump
 2650 N. 3250 W.
 Vernal, Utah 84078

* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

SIGNED Shiril R. Kump TITLE Partner DATE 4-16-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

[] Well File Susi Nelson #1

[] Suspense

[] Other

(Location) Sec 24 Twp 55 Rng 22E
(API No.) 43047 16217

(Return Date) _____

(To - Initials) _____

WEBR1. Date of Phone Call: 6-21-90Time: 2:052. DOGM Employee (name) Vicky CARNEY (Initiated Call ☒)
Talked to:Name Doyle Huber (Initiated Call ☐) - Phone No. (1) 789-1121
of (Company/Organization) Doyle Huber N01953. Topic of Conversation: MAR & APR REPORTS LATE4. Highlights of Conversation: Feb 90Sold to K55 Partnership N0875Sold to Wells + Wooleyno production - working on wellLisha will talk to Ron + get back with me.789-8209/Shirl KumpWELDON WOOLEY2308 E. HIGHWAY 40VERNAL UT 840781-789-1765PUMP
WATER
TO
KEEP
OUT
OF
WAY
WHILE
WORKING
ON
WELLPUMPING WATER TO KEEP
OUT OF WAY WHILE WORKING
ON WELL - SAID I COULDPUT O'S FOR MAR, APR,
MAY, JUNE. I TOLD HIM HE
WOULD HAVE TO REPORT MONTHLY
BEGINNING IN JULY. HE KNOWS
THIS BUT DIDN'T HAVE THE
FORMS.LISHA
FYI7-11-90
10:30

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug wells for oil or gas production.) Use "APPLICATION FOR PERMIT—" for such purposes.		3. LEASE DESIGNATION & SERIAL NO. 00580
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR DOYLE HUBER ASSOCIATES		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1020 WEST 1100 SOUTH, VERNAL, UTAH 84078		8. FARM OR LEASE NAME SUSIE NELSON
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface TOWNSHIP 5 SOUTH, RANGE 22 EAST SLM. At proposed prod. zone SECTION 24, SW/4SW/4, UTAH COUNTY, UTAH SUSIE NELSON # 1		9. WELL NO. 1
14. API NO. 4304716217		15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY UTAH		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) TRANSFERR OPERATOR AND OWNERSHIP <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START 2-13-90			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SELL AND TRANSFER INTEREST AND OWNERSHIP
 TO: KSS, A PARTNERSHIP
 C/O SHIRL KUMP
 2650 NORTH 3250 WEST
 VERNAL, UTAH 84078

* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Huber

TITLE PARTNER

DATE 4-24-90

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DATE	TYPE	OPERATOR	WELL NAME/API S-TWP-RNG	COMMENTS
07/03/90	OPRCG	WELDON WOOLEY	SUSIE NELSON #1 43-047-16217 05 05S 22E	CHANGE OF OPERATOR TO: WELDON WOOLEY 2308 EAST HIGHWAY 40 VERNAL, UT 84078

* R.G. will contact Shirl Kump.
oper. will not chg to Wooley until bond
coverage is taken care of.
7-12-90
JER

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug but with different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION & SERIAL NO.

00580

6. IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

MAY 03 1990

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
K.S.S. A Partnership

3. ADDRESS OF OPERATOR

% Shir1 R. Kump 2650N. 3250 W. Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

At proposed prod. zone

Township 5 South, Range 22 East SIM section 24
SW Quarter Sw Quarter. Containing 40 Acres more
or less. In Uintah County, Utah.

8. FARM OR LEASE NAME

Susie Nelson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley Field

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

TWP 5 So. Rge 22 E.

Sec. SW/4 SW/4 24

14. API NO.

4304716217

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Sell Interest & Ownership ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

Effective Date: 3-15-90

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The sale and assignment of ownership and interest * Must be accompanied by a cement verification report of the above described well to:
Weldon E. Wooley, a Partnership at 2308 East Highway 40, Vernal, Utah 84078.

18. I hereby certify that the foregoing is true and correct

SIGNED

Shir1 R. Kump

TITLE

Partner

DATE 5-2-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back on different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. 00580
MAY 03 1990		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME
2. NAME OF OPERATOR K.S.S. A Partnership		8. FARM OR LEASE NAME Susie Nelson
3. ADDRESS OF OPERATOR % Shirl R. Kump 2650N. 3250 W. Vernal, Utah 84078		9. WELL NO. # 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Ashley Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA TWP 5 So. Rge 22 E. Sec. SW/4 SW/4
14. API NO. 4304716217	12. COUNTY Uintah	
13. STATE Utah		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Sell Interest & Ownership APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

Effective Date: 3-15-90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The sale and assignment of ownership and interest* Must be accompanied by a cement verification report.

of the above described well to:

Weldon E. Wooley, a Partnership at 2308 East Highway 40, Vernal, Utah 84078.

789-1765

18. I hereby certify that the foregoing is true and correct

SIGNED Shirl R. Kump TITLE Partner DATE 5-2-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS OF OPERATIONS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoirs.
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR Weldon Woolley

3. ADDRESS OF OPERATOR 2308 E. Hwy. 40 VERNAL UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Township 5 South, Range 22 East SLM
Section 24, SW 1/4 SW 1/4, Uintah County, UT
Susie Nelson #1

5. LEASE DESIGNATION AND SERIAL NO. 00580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Susie Nelson

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Ashley Field

11. SEC., T., R., M., OR SLM, AND SUBST OR AREA Twp. 5 So, Rge 22 E, SLM
Sec. 24 SW 1/4

12. COUNTY OR PARISH Uintah 13. STATE UT

14. PERMIT NO. 4304716217

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

JUN 11 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON* ☐

REPAIR WELL ☒ CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair Tight spot in 7" casing to get BIGGER O.D.
Redd pump in hole. 49' down. Bad spot. Will be starting
soon & working on x OFF unit.

OIL AND GAS	
DRN	RJF
2-JRB ✓	GLH
DTS	SLS
1-DME ✓	
3-DME ✓	
4 MICROFILM ✓	
5 FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Weldon WoolleyTITLE OWNERDATE JUNE 5, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

See attachment.

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE 6-21-90BY: R. Bay

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Weldon Wooley
Susie Nelson #1 Well
Section 24, T. 5S, R. 22E
Uintah County, Utah
June 21, 1990

Reference document: Sundry notice dated June 5, 1990.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore and any casing repair work performed.

OI58/155

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 00580
2. NAME OF OPERATOR Weldon Woolley		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2308 E Hwy. 40 VERNAL UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Township 5 South, Range 22 East SLM Section 24, SW 1/4 SW 1/4, Uintah County, UT Susie Nelson #1		8. FIRM OR LEASE NAME Susie Nelson
14. PERMIT NO. 4304716217		9. WELL NO. 1
15. ELEVATIONS (Show whether of, at, or, etc.)		10. FIELD AND POOL, OR WILDCAT Ashley Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Twp. 5 S., Rge 22 E. SLM Sec. SW 1/4 SW 1/4
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair Tight spot in 7" casing to get Bigger O.D.
Redd pump in hole. 49' down. Bad spot. Will be starting
soon & working on x off unit.

original
approved

18. I hereby certify that the foregoing is true and correct

SIGNED Weldon Woolley

TITLE OWNER

DATE June 5, 1990

(This space for Federal or State office use)

APPROVED BY _____
COORDINATOR'S OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	✓
2-	✓
3-	✓
4-	✓
5-	✓
6-	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-13-90)

TO (new operator) KSS A Partnership FROM (former operator) Doyle Hulse Oil Co.
 (address) 1150 N 3000 W (address) 1000 W 1100 N
Utah, UT 84078 Utah, UT 84078
 phone () phone (801) 789-1101
 account no. N0875 account no. N0195

Well(s) (attach additional page if needed):

Name: <u>Lucie Nelson #1</u>	API: <u>437471617</u>	Entity: <u>580</u>	Sec <u>24</u> Twp <u>7S</u> Rng <u>1E</u>	Lease Type: <u>oil</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) If yes, show company file number: (Well sold to Weldon E. Woolley & H. 3-15-90)
(No letter regarding reg. mailed to KSS A Partnership)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) ☒ No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7-27 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes) ☒ No. Today's date June 27, 1990. If yes, division response was made by letter dated 19 .

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: August 7 1990.

FILING

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Well was sold to Weldon Woolley eff. 3-15-90. Awaiting documentation from Mr. Woolley along with bonding. (rule to suspense file)
6-27-90

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Oil & Gas Division on
Reverse Side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 00580	
2. NAME OF OPERATOR WELDON WOOLEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2308 E. Hwy. 40 Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Township 5 South, Range 22 East SLM Section 24; S.W/4 S.W/4, Uintah County, Utah		8. FARM OR LEASE NAME Susie Nelson	
14. PERMIT NO. 4304716217		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Ashley Field	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Twp. 5 S. Rge. 22 E SLM Sec. 5 W/4 S.W/4	
		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TRANSFER AS OF 15-MAR-1990	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Transfer of ownership from:
K. S. S., A Partnership
By Shirli Kump
2650 No. 3250 W.
Vernal, Utah 84078

18. I hereby certify that the foregoing is true and correct

SIGNED Weldon Wooley

TITLE Owner

DATE June 27, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

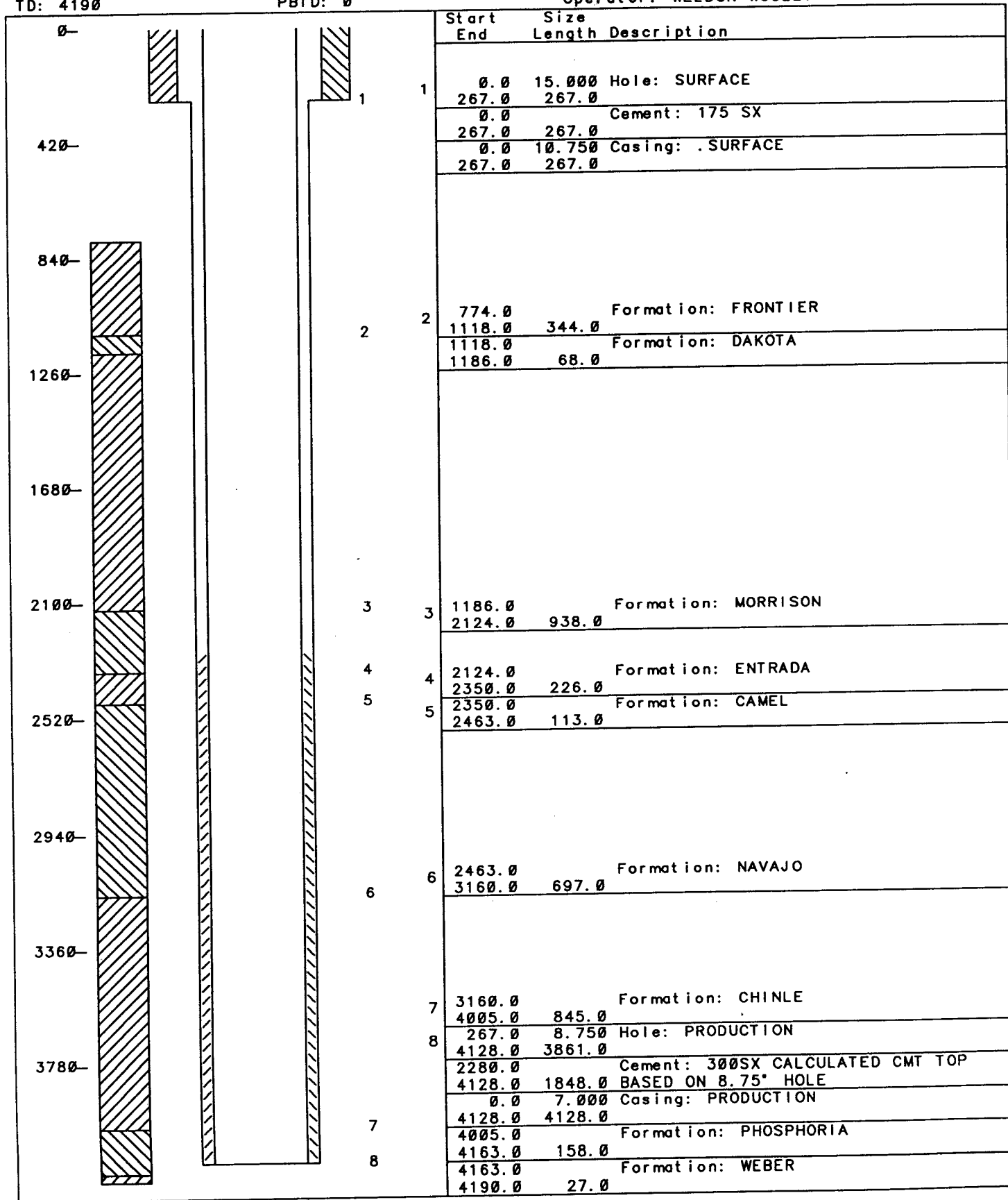
DATE _____

Lease:SUSIE NELSONB
Well #:1

Spud Date: 08/13/1949
KB: 0
TD: 4190

Comp Date: 09/01/1949
ELEV: 4856
PBD: 0

API #: 43-047-16217-
Location: Sec 24 Twn 05S Rng 22E
County: UTAH
State: UTAH
Field: ASHLEY VALLEY
Operator: WELDON WOOLEY

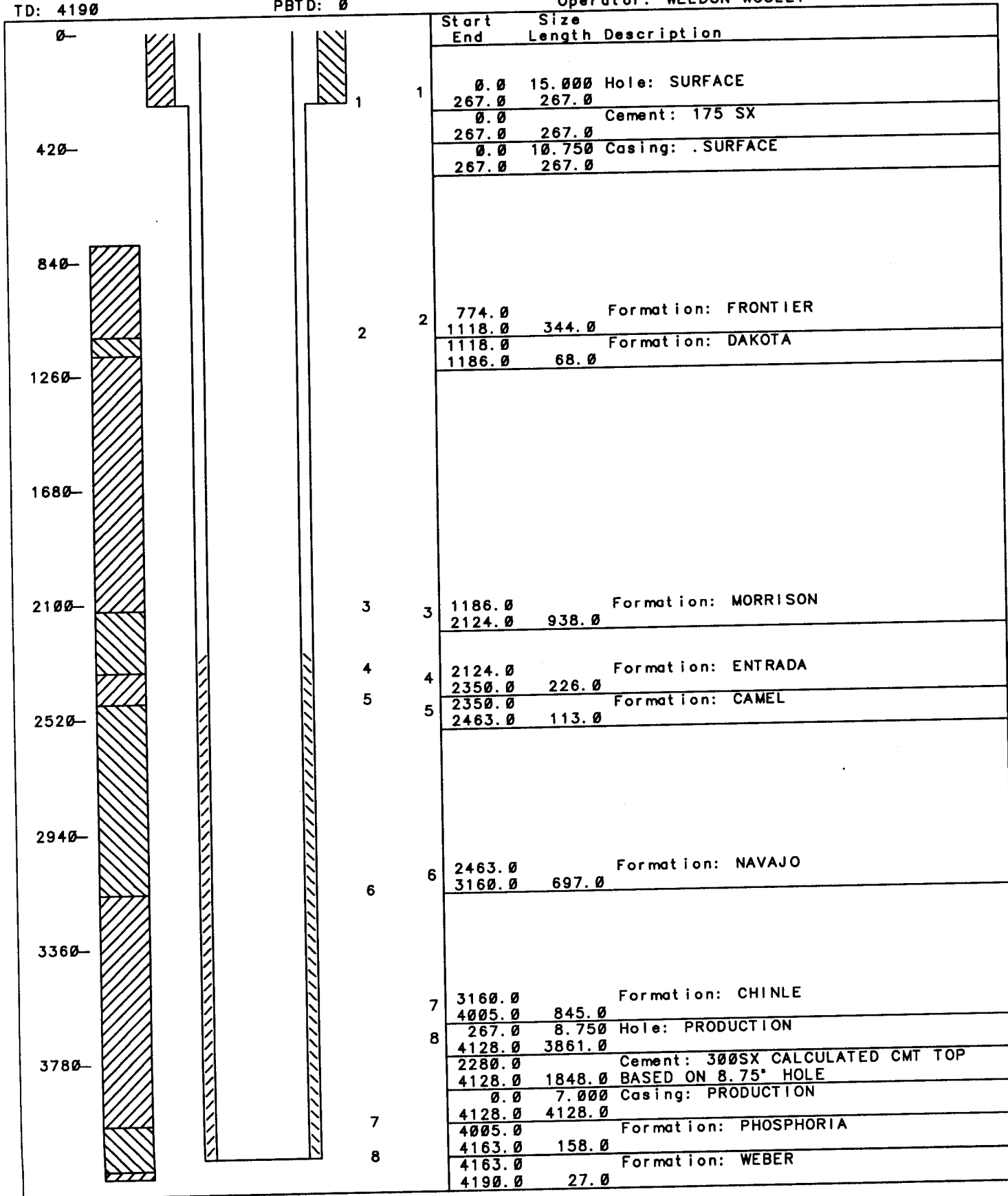


Lease: SUSIE NELSONB
Well #: 1

Spud Date: 08/13/1949
KB: 0
TD: 4190

Comp Date: 09/01/1949
ELEV: 4856
PBTB: 0

API #: 43-047-16217-
Location: Sec 24 Twn 05S Rng 22E
County: UINTAH
State: UTAH
Field: ASHLEY VALLEY
Operator: WELDON WOOLEY





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielsen, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 19, 1990

Weldon Wooley
2308 E. Highway 40
Vernal, Utah 84078

Gentlemen:

RE: Susie Nelson No. 1 Well, Change of Operator and Performance Bond Coverage

The Division acknowledges receipt of the Sundry Notices and Reports on Wells, dated June 28, 1990, which reported the transfer of ownership from K.S.S., A Partnership, % Shirl R. Kump, to Weldon Wooley, operator. We also understand that Irrevocable Letter of Credit No. 004307 in the amount of \$20,000, issued by Zions First National Bank in favor of the Division of Oil, Gas and Mining for the account of Shirl R. Kump, 2650 North 3250 West, Vernal Utah 84078, shall continue with respect to Weldon Wooley, operator. The letter of credit will provide bond coverage, to assure the performance by the operator to properly plug and abandon the well, repair the well if causing waste or pollution, and to maintain and restore the well site.

By copies of this letter to Shirl R. Kump and Zions First National Bank, we are advising them of our understanding of this bonding arrangement.

If you have any questions or desire to discuss this matter, please contact me at 538-5340.

Sincerely,

R. J. Firth

Associate Director, Oil and Gas

lcr

cc: Shirl R. Kump
Zions First National Bank
Dianne R. Nielsen, Director
Bond File



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 20, 1990

Weldon E. Wooley
2308 East Highway 40
Vernal, Utah 84078

Dear Mr. Wooley:

Re: Operator Change, Susie Nelson #1 Well, Section 24, Township 5S, Range 22E,
Uintah County, Utah, API No. 43-047-16217

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/4

1- LCR	<i>fer</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>fer</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-15-90)

TO (new operator)	<u>WELDON E. WOOLEY</u>	FROM (former operator)	<u>K.S.S. A PARTNERSHIP</u>
(address)	<u>2308 EAST HIGHWAY 40</u>	(address)	<u>% SHIRL R. KUMP</u>
	<u>VERNAL, UT 84078</u>		<u>2650 NORTH 3250 WEST</u>
			<u>VERNAL, UT 84078</u>
phone ()		phone ()	
account no. <u>N1745</u>		account no. <u>N0875</u>	

Well(s) (attach additional page if needed):

Name: <u>SUSIE NELSON #1 / WEBR</u>	API: <u>4304716217</u>	Entity: <u>00580</u>	Sec <u>24</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- fer* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- fer* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- fer* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) No If yes, show company file number: _____. (*letter to be sent*)
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- fer* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- fer* 6. Cardex file has been updated for each well listed above.
- fer* 7. Well file labels have been updated for each well listed above.
- fer* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- fer* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes ☒ no ☐ NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (See Shirl Kump / KSS A Partnership)
- 2 2. A copy of this form has been placed in the new and former operators' bond files.
- 3 3. The former operator has requested a release of liability from their bond (yes ☒ no ☐ NO. Today's date July 20, 1990. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7-23 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1 1. All attachments to this form have been microfilmed. Date: August 7 1990.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 2 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 23, 1990

Mr. Doyle Huber
Doyle Huber Associates
1020 West 1100 South
Vernal, Utah 84078

Dear Mr. Huber:

Re: Notification of Sale or Transfer of Lease Interest - Susie Nelson 1 Well, Section 24, T. 5S, R. 22E, Uintah County, Utah, API No. 43-047-16217

The division has received notification of a change of operator from Doyle Huber Associates to K.S.S. A Partnership effective February 13, 1990 for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Doyle Huber Associates of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than August 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
Well file
WOI159



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 23, 1990

Mr. Shirl Kump
K.S.S. A Partnership
2650 North 3250 West
Vernal, Utah 84078

Dear Mr. Kump:

Re: Notification of Sale or Transfer of Lease Interest - Susie Nelson 1 Well, Section 24, T. 5S, R. 22E, Uintah County, Utah, API No. 43-047-16217

The division has received notification of a change of operator from K.S.S. A Partnership to Weldon E. Wooley effective March 15, 1990, for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise K.S.S. A Partnership of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than August 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth
Well file

WOI159

UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. Susie Nelson #1 10. FIELD AND POOL, OR WILDCAT Ashley 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Twp 55 RGE 22 E, SLM Sec. 24 SW/4 SW/4 12. COUNTY Uintah 13. STATE Utah
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR WELDON Woolley 3. ADDRESS OF OPERATOR 2308 E. Hwy. 40 Vernal, UT 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Susie Nelson #1 At proposed prod. zone 4304716217 00580 05 S. 22 E 24 14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

14 Jan. 1991

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Repaired 7" Casing Tight spot 52' From Top. Tested to 1500# with Bridge plug at 64'. H&K O.K. Waiting on water disposal permit which should be issued APRIL 30th, 1991.

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Weldon Woolley

TITLE

OWNER

DATE

MARCH 20, 1991

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

TICKET #	12346	TICKET DATE	10-13-91
BDA / STATE	UTAH	COUNTY	UINTAH
PSL DEPARTMENT	CEMENT		
CUSTOMER REP / PHONE	SALE		
API / UWI #	43-047-16216		
JOB PURPOSE CODE	115 PTA		

REGION	North America	NWA/COUNTRY	USA.
MBU ID / EMP #	VE 101 / D8989	EMPLOYEE NAME	MEARLEY
LOCATION	VERNAL	COMPANY	WELDON WOLLEY
TICKET AMOUNT		WELL TYPE	01
WELL LOCATION	ASHLEY FIELD	DEPARTMENT	CEMENT
LEASE / WELL #	SUSTE NELSON #1	SEC / TWP / RNG	SEC. 24, TWP. 5S, RNG. 22E.

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
VERN MEARLEY							
MIKE HARDY							
MIKE EDWARDS							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS T C	PRESS. (psi) Tbg Csg	JOB DESCRIPTION / REMARKS
						SET CEMENT PLUGS TO PTA WELL.
	0700					CALLED OUT
	0930					ON LOCATION, SAFETY MEETING, SPOT EQUIP. SET UP, PRE JOB MEETING, GO OVER JOB.
						PLUG #1 - SET FROM 4000 TO 3900'
						20 SKS TYPE V MIX @ 15.6#/GAL.
	11:34	3	0		130	START CLAYFIX WATER (62-BBL)
	11:53	3	62			- START FRESH SPACER AHEAD (5-BBL)
	11:54	3	67			- START CEMENT @ 15.6#/GAL. (4.2 BBL)
	11:56	3	70		25	START DISPLACEMENT (22.5-BBL FRESH CLAYFIX II)
	12:01	0	94.5			- END DISPLACEMENT, HOLE BALANCED
						PULL TUBING TO 2000'
						PLUG #2 - SET FROM 2000 TO 1900'
						20 SKS TYPE V MIXED @ 15.6#/GAL.
	13:11	3	0		70	START CLAYFIX II WATER (62-BBL)
	14:00	3	57			- START FRESH SPACER AHEAD (5-BBL)
	14:02	3	62		90	START CEMENT @ 15.6#/GAL. (4.2 BBL)
	14:04	3	66.2		25	START DISPLACEMENT, FRESH CLAYFIX II (10.9-BBL)
	14:07	0	77.1			- END DISPLACEMENT, - PULL TUBING TO 317'
						- HOLE BALANCED.
						PLUG #3 SET FROM 317 TO 217'
						20 SKS TYPE V MIXED AT 15.6#/GAL.
	14:56	3	0		25	START CLAYFIX WATER (6-BBL)
	14:57	3	7.5			- START FRESH SPACER AHEAD (1-BBL)
	15:00	3	8.5		40	START CEMENT @ 15.6#/GAL. (4.2 BBL)
	15:02	3	12.7			- START DISPLACEMENT, FRESH CLAYFIX II (1.1-BBL)
	15:03	0	13.9			- END DISPLACEMENT - PULL TUBING TO 50'
						+ CUT OFF WELL HEAD.
						PLUG #4 SET 50 TO SURFACE.
						10 SKS TYPE V MIXED AT 15.6#/GAL. (2.1-BBL)
	16:08	2	0		20	FILL HOLE
	16:50	2	4			- START CEMENT AT 15.6#/GAL. (2.1-BBL)
	16:54	0	6.1			- HOLE FULL - MOVE TO ANNULAR - 1098' ± 7" CASING.

CONTINUED ON PAGE TWO.

ST UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR <u>W. W. Oil Co - Weldon Woolley</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>2308 E. Highway 40 Vernal Utah 84078</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface _____ At proposed prod. zone _____		8. FARM OR LEASE NAME <u>SUSIE NELSON</u>	
14. API NO. <u>43-047-16217</u>		9. WELL NO. <u># 1</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>Sec. 24</u>		10. FIELD AND POOL, OR WILDCAT <u>Ashley Field</u>	
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA <u>Twp 5 S, R9E, 22E, 50M</u> <u>Sec. 24 SW 1/4 SW 1/4</u>		12. COUNTY <u>Uintah</u>	
13. STATE <u>Utah</u>		13. STATE <u>Utah</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) _____

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐APPROX. DATE WORK WILL START unknown

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Shut well in. Due to High lift cost. Power Bill ~~chemicals~~

RECEIVED

FEB 13 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Weldon Woolley

TITLE

Partner

DATE

JAN 10, 1992

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 12, 1995

Weldon Wooley, Operator
2308 East Highway 40
Vernal, Utah 84078

Re: Letter of Credit No. 004307 (\$20,000) Issued by Zions First National Bank, as Surety in behalf of Shirl R. Kump, as Principal.

Dear Mr. Wooley:

Pursuant to Utah Admin. R.649-3-1 et seq., Bonding, Shirl R. Kump dba K.S.S., A Partnership, furnished to the Division of Oil, Gas and Mining (the "Division") the above referenced surety to assure the proper plugging and site restoration for the Susie Nelson #1 well located in Section 24, Township 5 South, Range 22 East, Uintah County, Utah.

By letter dated July 19, 1990 (copy enclosed), the Division acknowledged receipt of the Sundry Notices and Reports on Wells, dated June 28, 1990, which reported the transfer of ownership from K.S.S., A Partnership c/o Shirl R. Kump, to Weldon Wooley, Operator and confirmed its understanding that the referenced letter of credit was to continue with respect to Weldon Wooley, Operator. Shirl Kump and Zions First National Bank were also advised of the Division's understanding of this arrangement. In September 1994, the Division regrettably received news that Mr. Kump had passed away.

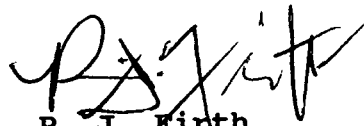
A recent review of the Division's bonding records indicates that Letter of Credit No. 004307 (\$20,000) will expire on March 8, 1995. Therefore, pursuant to Utah Admin. R.649-3-1 et seq., Bonding, as operator of the Susie Nelson #1 well, you are required to furnish replacement bond coverage in the amount of \$20,000 to the Division. The performance bond is to be a firm commitment in the form of a surety bond, a collateral bond or a combination of these bonding methods. The bond or other good and sufficient surety is to be conditioned for the performance of the duty to plug the well; repair the well if causing waste or pollution, and to maintain and restore the well site. Enclosed are copies of Utah Admin. R.649-3-1 et seq., Bonding, and the applicable forms.

Page 2
Weldon Wooley, Operator
January 12, 1995

In the event that you fail to comply with this request within 30 days following receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining (the "Board") that you be issued an Order to Show Cause and be required to appear before the Board at its next regularly scheduled hearing.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lec

Enclosure

cc: Jean S. Kump for Shirl R. Kump
Zions First National Bank
James W. Carter, Director
Bond File
Correspondence File/ldc

OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 12 1993

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

3. Address and Telephone Number:

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL SHUT IN Dec. 21, 1991. Could not afford electricity bill as it cost more than production. Plan on TRYING different pump in Spring.

ANNUAL STATUS REPORT

13.

Name & Signature:

Title:

Date:

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JAN 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Weldon Wooley

3. Address and Telephone Number:

2308 E. Highway 40 Vernal Utah 84078 PH 789-1765

4. Location of Well

Footages:

QQ, Sec., T., R., M.: 055 22 E. 24

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

SUSIE NELSON #1

9. API Well Number:

4304716217

10. Field and Pool, or Wildcat:

Ashley Field

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input checked="" type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start MARCH OR APRIL

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAY TRY TO RECOVER 2000+ 7" CASING IF NOT TO MANY PLUG'S
ETC REQUIRED TO EAT UP COST. SHOWED 2000+ LOOSE WHEN I REPAIRED
7" JAN 14, 1991 OR 1990?

13.

Name & Signature:

Weldon Wooley

Title:

Owner

Date: JAN 30 1995

(This space for State use only)

Matthew Petroleum Engineer
per attached slips

11/13/96

(See Instructions on Reverse Side)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

PLUGGING & ABANDONMENT PROCEDURES

Susie Nelson #1

Section 24, Township 5 South, Range 22 East

Uintah County, Utah

API No. 43-047-16217

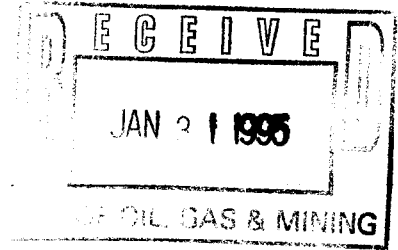
1. Notify the Division 24 hrs. prior to beginning plugging operations.
2. Set a 200' cement plug at 4190' to \pm 3990' (Bottom of 7" casing).
3. Fill hole with a non-corrosive fluid.
4. Set a 100' balanced cement plug at \pm 2000' to \pm 1900'.
5. Set a 100' balanced cement plug at \pm 317' to \pm 217' (Base of surface casing).
6. Cut off casing below ground level. Place a 10 sx cement plug inside 7" casing and 10 sack cement plug in the annulus (10 3/4" - 7").
7. Weld plate on casing.
8. Clean up oil contaminated soil and haul to proper disposal.

Note:

Due to the number of fresh water zones above the Chinle formation, it is recommended that the 7" casing not be pulled. If the 7" casing is pulled, additional plugs will be required, as well as a plug across the 7" casing stub.



Div. of Oil, Gas, & Mining
355 West North Temple
3rd Floor, Suite 350
Salt Lake City, Ut 84180-1203



Jan. 30, 1995

Dear Ron,

The agreement with Phil Kemp and myself was that he would leave his bond on the well if I would take the well, repair the casing and produce it. He had had heart surgery and was afraid of having a heart attack and insisted I take the well to get the worry off him. We had been good friends for 50 years, and like a fool, I got him off the hook, repaired the well, and it turned out it would not pay off. Anyway, we will get it plugged and abandoned.

Sincerely,
Heldon J. Bolay

2308 E. Hwy. 40
Vernal, Ut 84078

Phone 801-789-1765

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

3. Address and Telephone Number:

4. Location of Well:

Footage:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement No.:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran A Centrifuge pump To 3760 and plan To Test For 30 days +
To see if Economical To pump or plug, As Telephone
Conversation with Frank Matthews about a month ago.
Will be in Touch with you after Test.

13.

Name & Signature:

Title:

Date:

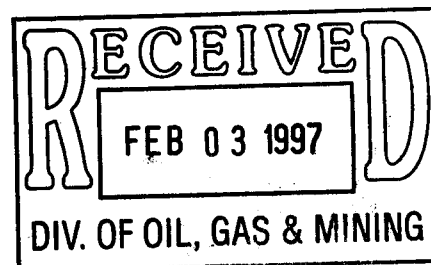
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

(Instructions on Reverse Side)

(4184)

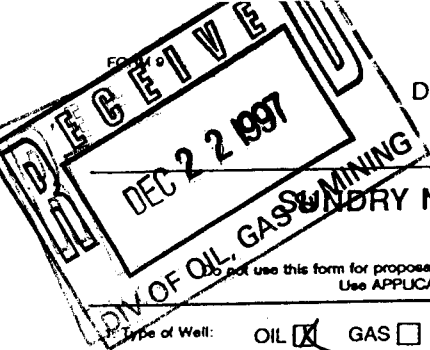
2/10/97



REGION North America	COUNTRY USA	BDA / STATE UTAH	COUNTY WINTAH
MBU ID / EMP # D8989	EMPLOYEE NAME MEAKLEY	PSL DEPARTMENT CEMENT	
LOCATION VERNAL	COMPANY WELDON WOLLEY	CUSTOMER REP / PHONE SAME	
TICKET AMOUNT	WELL TYPE 01	API / UWI # 43-047-16216	
WELL LOCATION ASHLEY FIELD	DEPARTMENT CEMENT	JOB PURPOSE CODE 115 PTA	
LEASE / WELL # SUSIE NELSON #1	SEC / TWP / RNG SEC. 24. TWP. 55. RANG. 22E		

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
VERNL MERRLEY							
MIKE HARDY							
MIKE EDWARDS							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
								PLUG # 4 - (CONTINUED) 50' TO SURFACE ANNULAR - 10 3/4" CEILING & 7" CEILING. 10.5KTS TYPE II MIXED AT 15.5#/GAL PUMPED DOWN 50' 1" PIPE.
	1657	1	0					35
	1658	1	1					-
	1700	1	2.1					-
	1701	0	3.1					-
								FILL ANNULAS w/ CLAY FIX II WATER. - START CEMENT @ 15.5#/GAL. (2.1-BBL) - HOLE FULL. - END CEMENT. HOLE STAYING FULL. END JOB. BITG DOWN.
								THANKS HALLIBURTON CREW VERN, MIKE & MIKE.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SECONDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Weldon Woolley

3. Address and Telephone Number:

2308 E. Hwy. 40 Vernal, UT 84078

435-789-1765

4. Location of Well Sec. 24 Twn 5S Range-22E

Footages:

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Susie Nelson #1

9. API Well Number:

43-047-16217

10. Field and Pool, or Wildcat:

Ashley Valley

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion Oct. 13, 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set Cast iron plug at 4000' on Oct. 10, 1997.

Spotted 20 sack plug - 4000' - 3900', 20 sack plug 2000' - 1900'
20 sack plug 317 - 217'. Cut off 10 3/4" and 7" casing 2' below
ground level. Set 20 sack plug 50' to surface, and 10 sack
plug from 50' to surface in annulus. Hole stayed full.
Displaced hole with CLAY ~~FIX~~ water between all plugs.
Welded plate with well description.

13.

Name & Signature:

Weldon Woolley

Title:

Owner

Date:

17-Dec-97

(This space for State use only)